

SCADA Current Trends & Opportunities

Leveraging SCADA as a Tool for Operations

Graham Nasby, P.Eng, PMP, CAP Water SCADA & Security Specialist City of Guelph Water Services

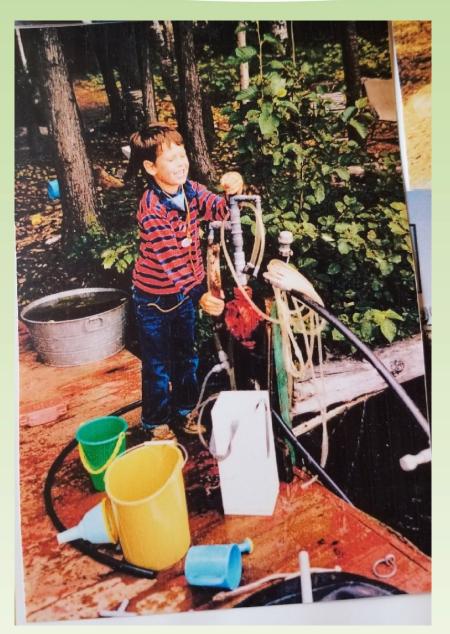
Halton Region SCADA Seminar

June 21, 2019 – Mid-Halton WWTP – Oakville, Ontario, Canada

Presentation Outline

- Some Background
- Review of what SCADA is
- State of Most SCADA Systems
- Situational Awareness
- High Performance HMI
- Alarm Management
- Data Redundancy making it easier
- SCADA communication networks
- Cyber Security
- Building on What You Have
- What Guelph Water is Doing





I wanna be a Water Guy when I grow up!





So I got to live the dream!





About the Speaker

Graham Nasby, P.Eng., PMP, CAP Water SCADA & Security Specialist City of Guelph Water Services

- 10 years in the consulting sector;
- Joined Guelph Water Services in 2015



- OWWA and WEAO Member, Member of OWWA Automation Committee
- Co-chair of ISA112 SCADA Systems standards committee
- Voting member of ISA101 HMI Design standards committee
- Voting member of ISA18 Alarm Management standards committee
- Named Canadian Expert on IEC/SCC-TC65 with Standards Council of Canada
- Guest instructor at McMaster University and Fleming College
- Has published over 40 papers and articles on automation topics
- Received University of Guelph "Mid Career Achievement Award" in 2014
- Named ISA's technical division leader of the year award in 2013.
- Contact: graham.nasby@guelph.ca



City of Guelph Water Services

- Guelph, Ontario, Canada
- 130,000 residents
- 21 groundwater wells
- 3 water towers
- 549 km of water mains
- 49,000 service connections
- 2,750 fire hydrants
- 46,000 m³/day [12 MGD]

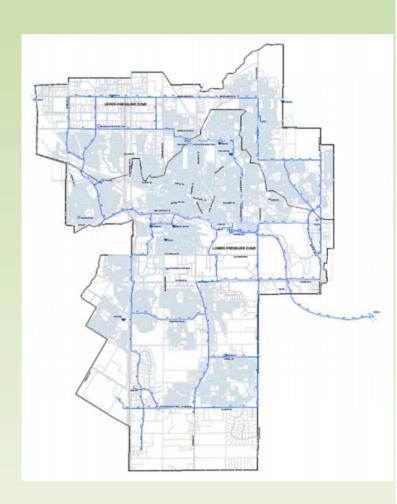






Guelph Water Facilities

- Approx. 15km x 15km area
- 35 Facilities
 - 4 booster stations
 - 21 wells
 - 2 valve chambers
 - 3 water towers
 - 5 monitoring sites
- 40 PLCs plus 2 data centers
- Redundant Datalogging
 - Realtime datalogging
 - QuickPanels with store/forward
 - DNP3 Dataloggers with Store/Forward
- High availability SCADA network
 - Primary: private fibre optic
 - Secondary: private wireless, with 45 second auto-failover

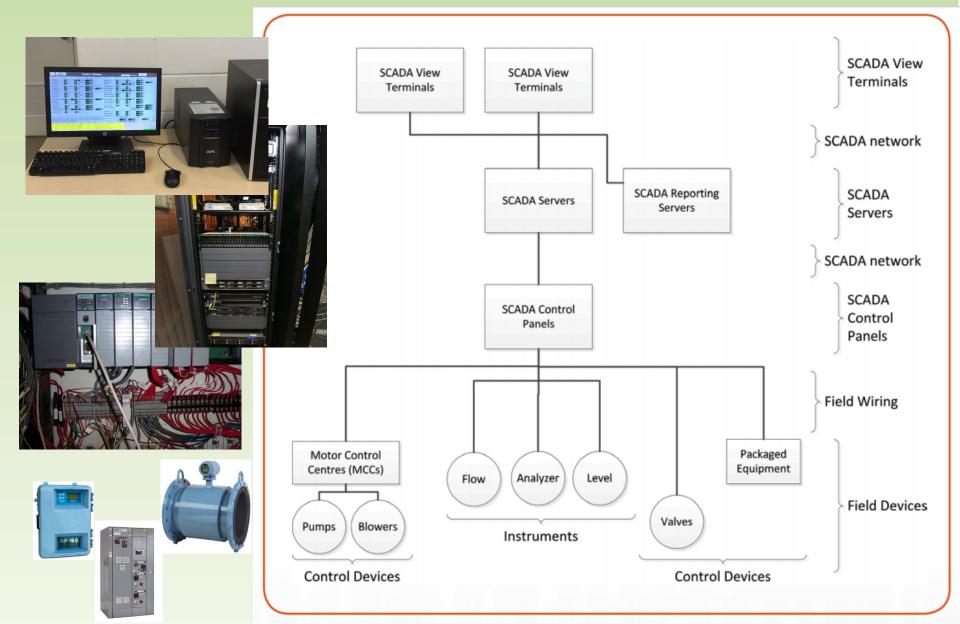




SCADA = Supervisory Control and Data Acquisition



Typical SCADA Architecture



Why we have SCADA systems

- Unattended automatic control of water facilities
- Logging of critical control parameters
 - Chlorine Residuals (e.g., 5 minute recording intervals)
 - Turbidity
 - Well Flow Rates & Daily Flow Totals
 - POE Flow Rates & Daily flow Totals
 - Tower Levels & Pressure
- Provides "visualization" of water facilities to Operators
- Enables remote monitoring and control by Operators
- Triggering and Annunciation of Alarms
- Automated responses (increase chlorine dose, shutdown, etc.)
- Reporting based on logged process data



 "Automation projects have the greatest opportunity to add value when process improvements are made along with the application of new technology."

Peter Martin, VP of Schneider Electric

(previously CEO of Invensys, maker of Wonderware HMI software)

So why do so many of our SCADA systems "barely work"?







Should this guy be designing your water utility's automatic control system?



How about this person?

They seem to know a lot about concrete and pipe...



Do we need to involve operations and maintenance in the design process?



Does this programmer need to understand the process to be able to program the control system?

Good Control System Design is a <u>team effort</u> and <u>requires time</u>

Rushed Design & Programming = Crappy SCADA





Designing Process Limits & Operating Envelopes

7.6 Post-Contact Chamber Chlorine Residual

Using sodium hypochlorite addition, we aim for an operating envelope as follows from the post-contact chamber sample line. Operationally we have found that a target of 0.80 mg/L (0.60 to 1.10) results in good chlorine residual readings in the distribution system.

Table 16 – Post Contact Chamber Free Chlorine Operating Envelope

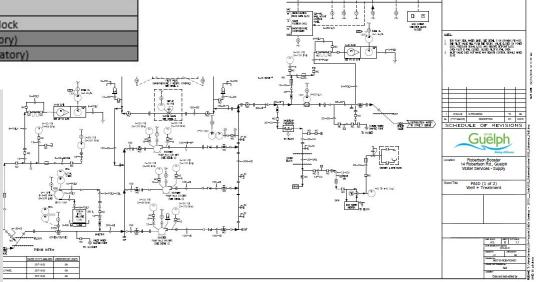
4.00 mg/L	High Regulatory Limit
2.50 mg/L	High Chlorine Shutdown Interlock
2.25 mg/L	HIHI Chlorine Alarm
2.00 mg/L	HI Chlorine Alarm
1.90 mg/L	Extreme top of Envelope
1.70 mg/L	Top of Envelope
0.80 mg/L	Target
0.70 mg/L	Bottom of Envelope
0.60 mg/L	Extreme bottom of Envelope
0.55 mg/L	LO Chlorine Alarm
0.45 mg/L	LOLO Chlorine Alarm
0.40 mg/L	Low Chlorine Shutdown Interlock
0.30 mg/L	Low limit to meet CT (regulatory)
0.05 mg/L	Low Distributions Limit (regulatory)

City of Guelph Water Services
Emma Well

EMMA WELL UPGRADE PROJECT

Process Control Narrative

(PCN)





There is an Automatic Control Systems Profession!

Depending on the project you may need to get a professional who designs automatic control systems involved!

This is not the same as a "programmer."

An Automation Professional's expertise includes: Control System Theory, Instrumentation, Instrumentation, Safety Systems, Motor Control, Valves, Actuators, Electrical Design, I/O Design, Programming, and Commissioning.

In the USA, where Engineering Licences are discipline-specific, there is a separate Engineering License for "Control Systems Engineer."

There are also certifications individuals can get to demonstrate their skills/knowledge/experience with Automatic Control Systems.











Common Problems with SCADA Design

- Use of old out-dated technology
- Use of old outdated programming templates and hardware,
 many of the templates and techniques still being used <u>are over 30 years old</u>
- "Let's just copy what we did on the last job"
- "Let's just replicate what the old PLC/HMI did"
- "How the control system will work" often left until too late in design process
- Not enough time allocated to properly design the control system with participation from operations, so programmers always playing catch-up
- Not enough time is spent to model what operating ranges of the plant will be, and when permissives, alarms and interlocks should be activated
- Not enough time invested to write a proper Process Control Narratives and P&ID drawings to define what process is supposed to be doing
- Not enough time allocated in programming & commissioning schedules
- Older SCADA programming packages often labour-intensive to program!



Two SCADA Books You Should Read

High Performance



A Comprehensive Guide to Designing, Implementing and Maintaining Effective HMIs for Industrial Plant Operations

> By Bill Hollifield, Dana Oliver, Ian Nimmo, &Eddie Habibi



The Best Investment an Industrial Company Can Make

By Peter G. Martin, Ph.D.

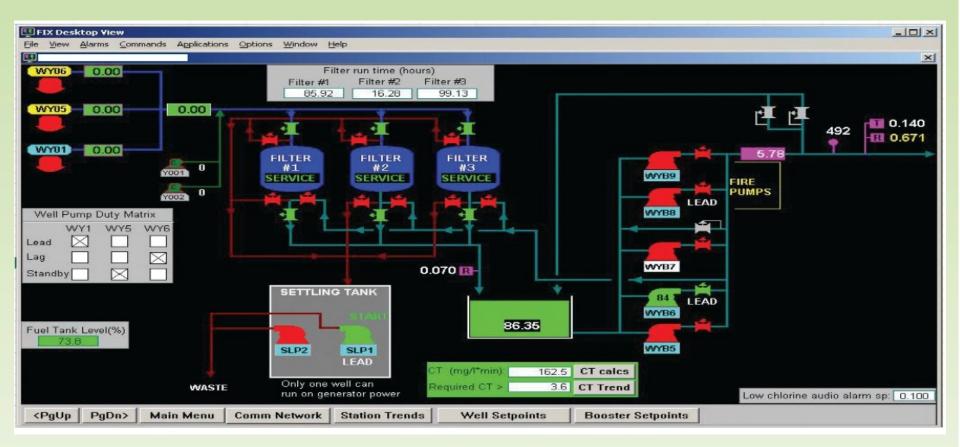


oring the Terminal for Interestion

So, what is new with SCADA?



What's new in SCADA?



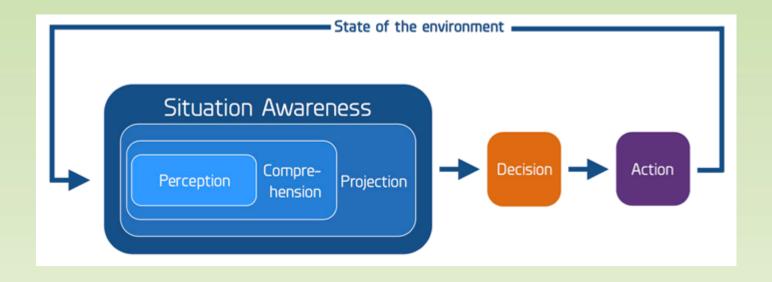
What is running?

- Is the process running well?
- What if your are colour blind?

• Is anything abnormal?



SCADA: Situational Awareness



To be an effective operator

you have to be aware of what your plant is doing



Common SCADA problem



In some SCADA systems....
You can't see the whole picture



Common SCADA problem



What your SCADA system may not be showing you

CAN

YOU

FIND

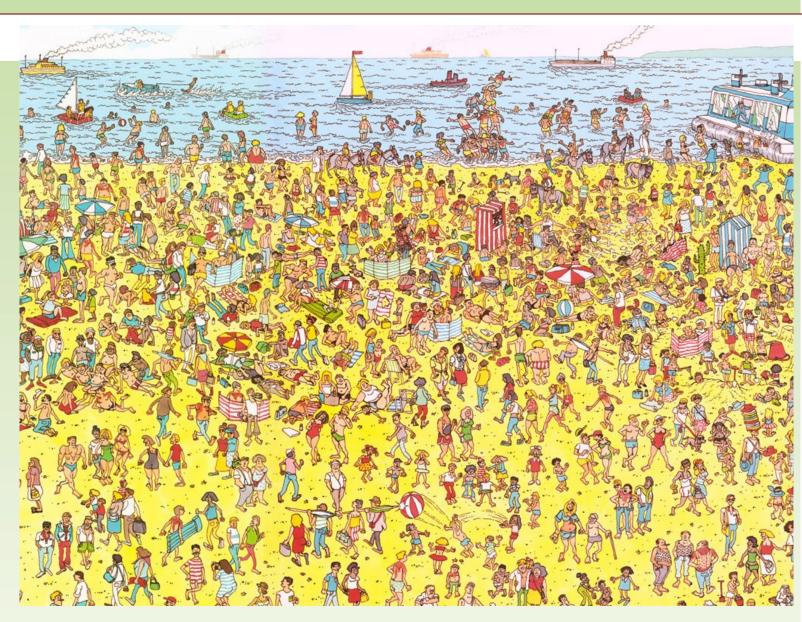
THE

PROBLEM

ON THE

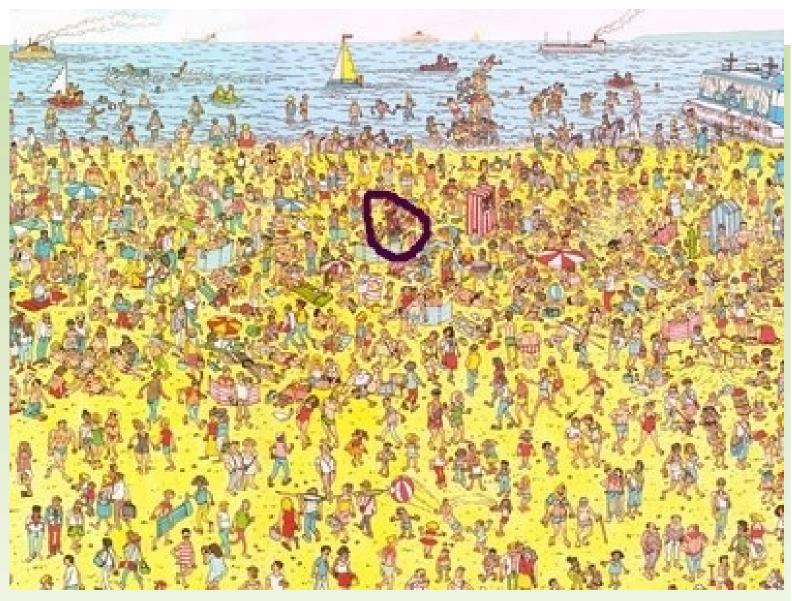
SCADA

SCREEN?





Friendly SCADA Guy



Situational Awareness

- To be able to react to a problem,
 Operators need to be aware of the problem
- Old way operating "by alarm" (reactively)
- New approach: Present data to operators so they can proactively respond to problems as they develop
- Reserve alarms only for events that require immediate action
- High Performance HMIs (Human Machine Interfaces)
- Alarm Management (better designed alarm systems)
- Understanding your operating envelope (know your plant's limits)

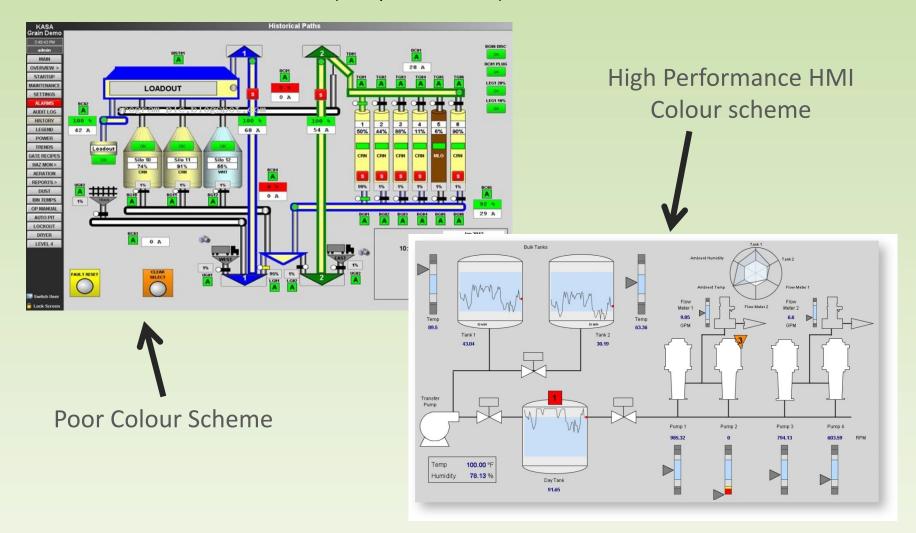


High Performance HMIs

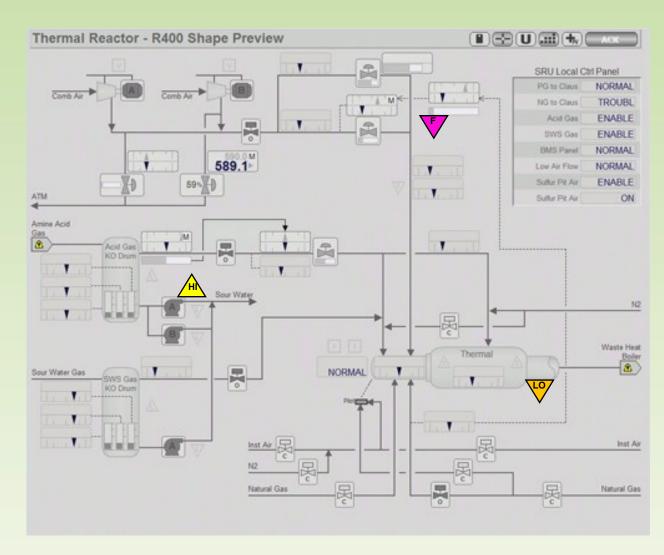


High Performance HMIs

HMI = Human Machine Interface (computer screen)



High Performance HMI – Plant Running Normally



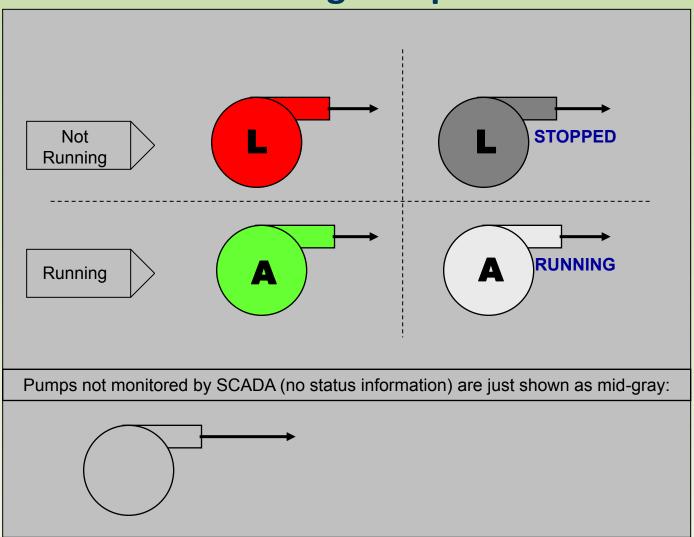


High Performance HMI – Showing Pump Statuses

Red/Green for status

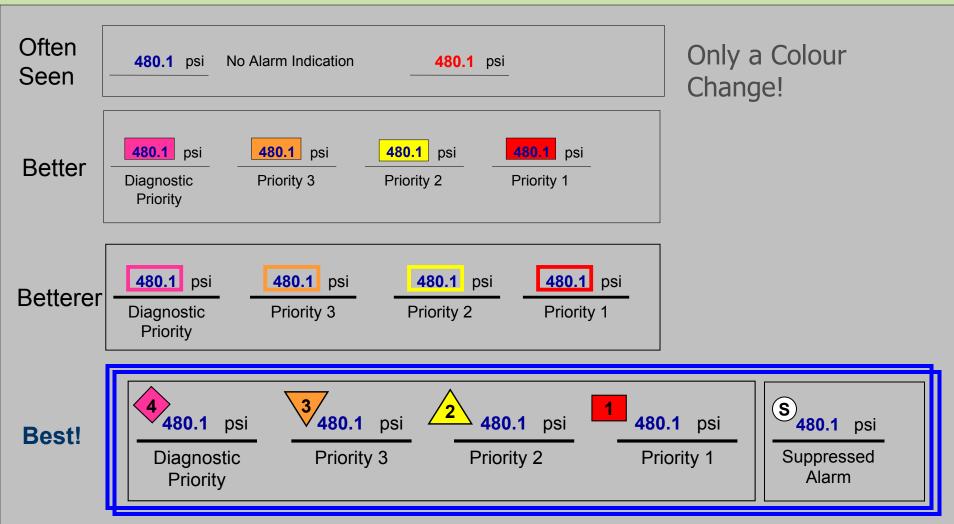
VS.

Greyscale & redundant coding (colour & text)





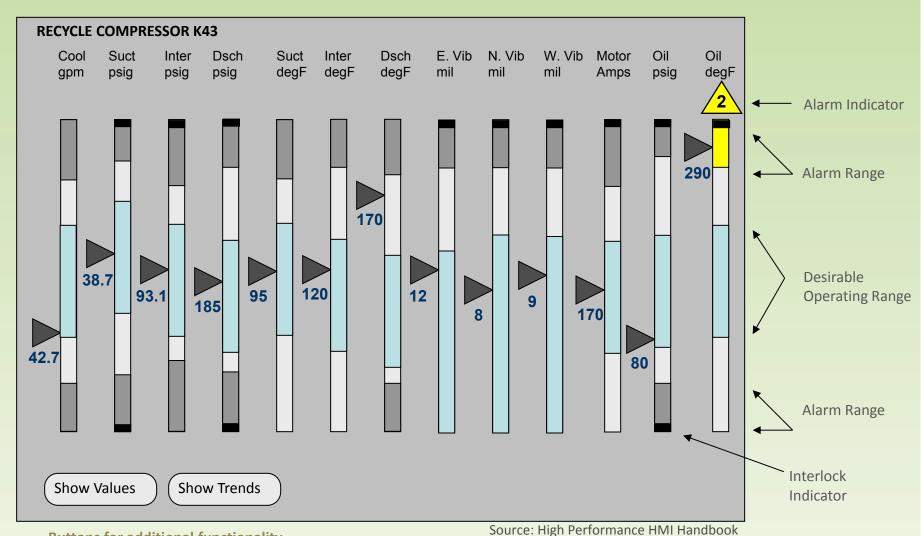
High Performance HMI – Analog Values



Show alarms in multiple ways: Colour, Shape, Text ("redundant coding")



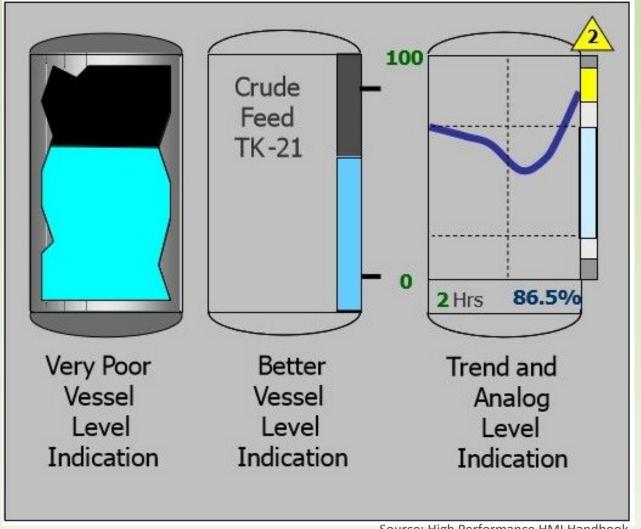
High Performance HMI – Analog Values Another Way



Buttons for additional functionality



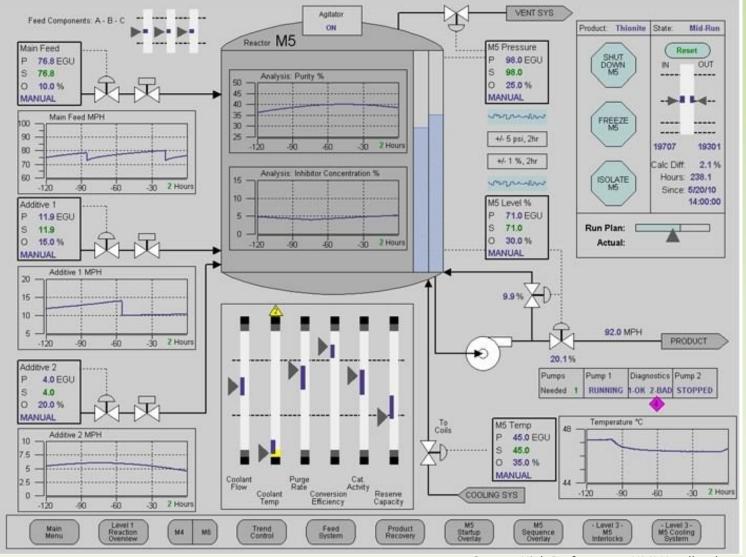
High Performance HMI – Tank Levels Depiction



Source: High Performance HMI Handbook



High Performance HMI – Embedding Trends



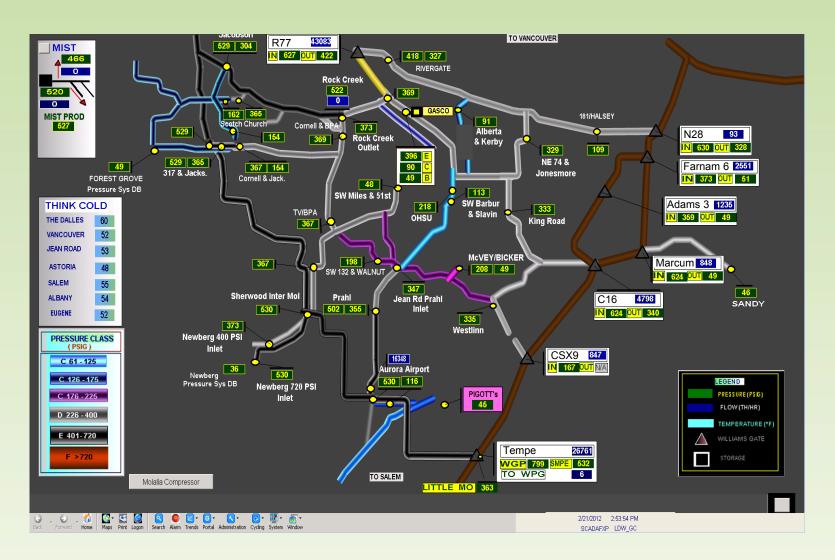


High Performance HMI – Display Hierarchy

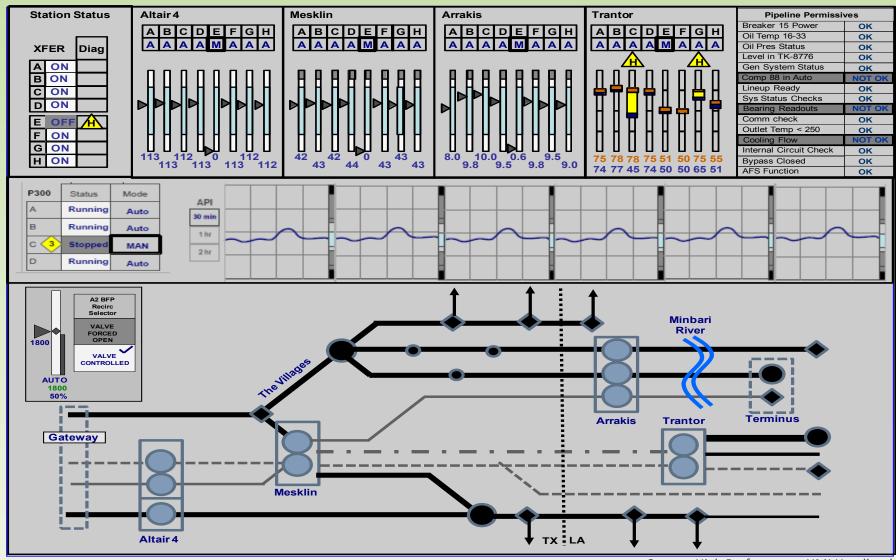
- Level 1 Plant or Entire System Overview
 - Entire Operator Span of Control. "Single-Glance"
- Level 2 Sub-Process Overview
 - More details than a Level 1 display, smaller area
- Level 3 Equipment or Details Screen
 - Specific details about part of the process or control
- Level 4 Specific Task or Diagnostic Screen
 - Very detailed screen, only used for diagnostics



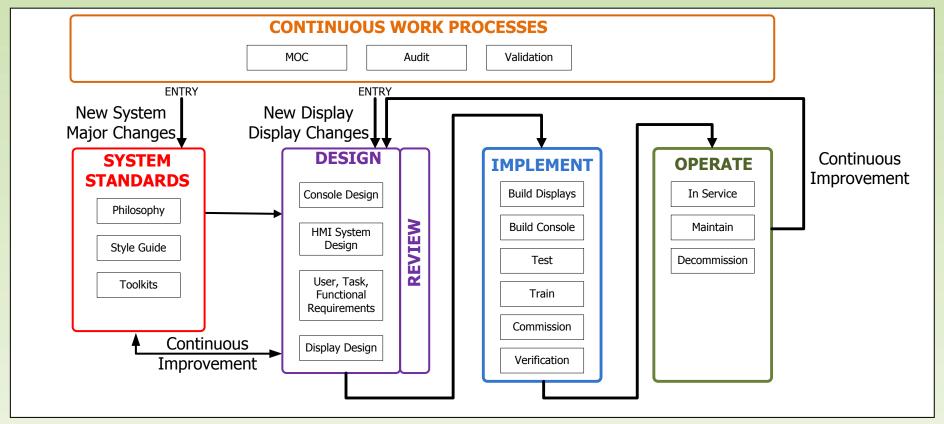
High Performance HMI – The old way



High Performance HMI – Proper Level 1 Display



High Performance HMI – ISA101 Standard



Source: ISA101 HMI Lifecycle Diagram



Alarm Management



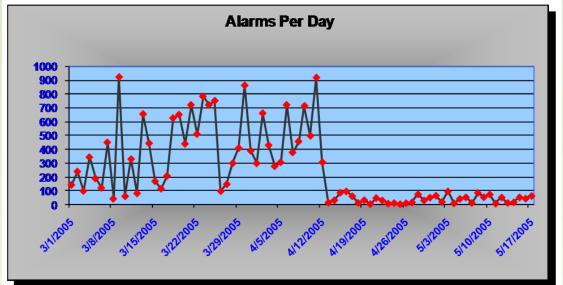
Alarm Management: ISA18.2

ANSI/ISA-18.2-2016 *

Management of Alarm Systems for the Process Industries

Alarm: An audible and/or visible means of indicating to the operator an equipment malfunction, process deviation or abnormal condition requiring a timely response.

Methodology for identifying, rationalizing and designing alarms to be a powerful tool for operations, and eliminating non-useful alarms



Typical example of results of 18.2 being implemented (showing before/after)

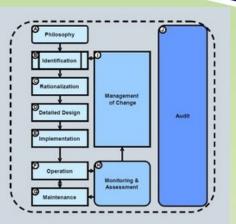
*originally published as ISA-18.2-2009, now also IEC-62682



Alarm Management: ISA18.2



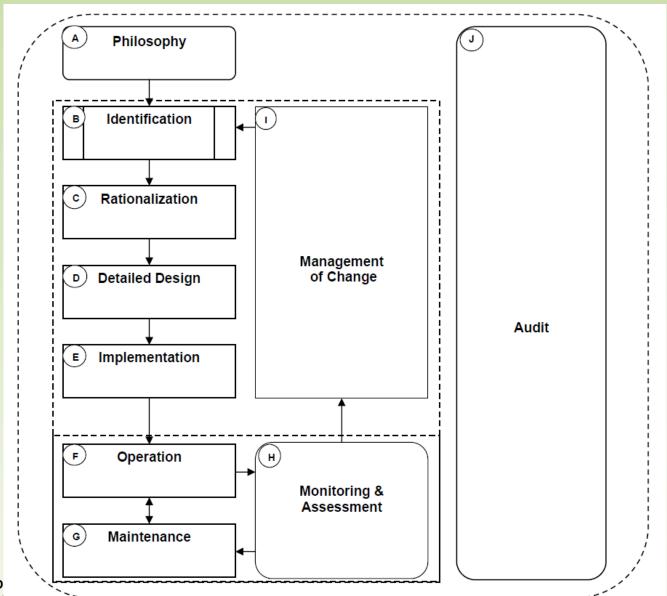
Management of Alarm Systems for the Process Industries



- -Addresses the development, design, installation, and management of alarm systems in the process industries
- -Defines the terminology and models to develop an alarm system and the work processes to effectively maintain it throughout its lifecycle
- -Six technical reports available to explain specific applications in greater detail
- -Based on work by the ISA18 committee, which has been active since 2003.
- -First version of ISA18.2 standard published in 2009, became IEC-62682 in 2015, and updated version published in 2016.



Alarm Management: ISA18.2 Alarm Mgmt. Lifecycle



Alarm Management: Master Alarm Database (MADB)

Centralized repository of approved alarms and their configuration.

An approved/documented list of all your alarms in one place.

Tag	Priority	Desc.	Condition	Consequence If Ignored	Consequence Severity	Expected Operator Response	Time to Respond
P1-380-LAH-201	LOW	Aeration 1 High Level	High Level Switch Activated for 10sec	Overflows in Secondary clarifiers.	MINOR	Check Level Controller	2 hours
P1-380-AAL-102	MED	Aeration 1 Low DO	DO below 3ppm for 30min	Loss of Biological Action, Risk of Damage to Biological Mass	MAJOR	Investigate and turn on additional blowers	1 hour
P1-380-PALL-456A	LOW	Aeration 1 Air Pres. Low Low	Less than 15psi for 5min	Loss of Energy if Air Leak, Poor Aeration (Note: there is a low DO alarm)	MINOR	Check pressures in air distribution system via HMI, check valves in field	4 hrs

Alarm Management: Master Alarm Database

- Alarm Tag
- Alarm Description (full description & what is shown on HMI)
- Identification: Trigger Condition, Purpose
- Rationalization:
 - Consequence & Severity if Ignored
 - Expected Operator Response, Time to Respond
 - Alarm Priority & Alarm Class
 - Justification for having this alarm configured!
- Design: Trigger Condition, On/Off Delays, Additional Filtering Logic, Setpoints,
 Routing/grouping information for the HMI
- Operation: When put into service, If Periodic Testing is required



Alarm Management: Key SCADA Features

- Master Alarm Database
- Ability to create non-alarm messages and logged events
- Support for Alerts, Prompts, and Maintenance Messages
- HMI Alarm Summary Display Screen
- Alarm Sorting, Filtering, Routing
- Alarm Areas/Grouping
- Alarm Priorities
- Alarm Classes



Alarm Management: Key SCADA Features cont'd

- Standardizing Alarm Features with Function Blocks
- On-Delay, Off-Delay, Deadband
- Conditional Alarming: base condition plus additional logic
- Alarm Shelving Method with Authorization / Logging
- Alarm Out of Service
- Change Control Permissions, Setpoints, Configuration
- Configuration Change Logging
- Alarm Setpoint/Attribute verification & enforcement



Alarm Management: Non-Alarms

HMI: Alarms, Events and Notifications

SCADA Systems can have multiple types of notifications

Operator notification types	Operator is expected to take an action	Operator might need to be aware but is not required to take action (Action might be expected from someone other than the operator.)	
Arises from an abnormal process or equipment situation	Alarm	Alert	
Arises from a normal situation	Prompt	Status	

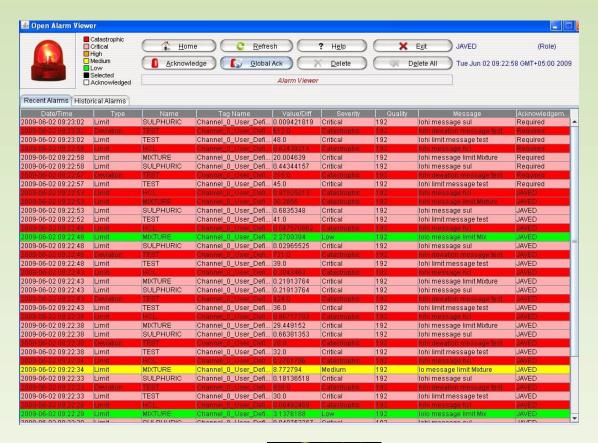
Figure 6 - Sample criteria for notification types from an alarm philosophy

- SCADA systems should have support for:
 - Alarms
 - Other notifications: alerts, prompts, maintenance messages
 - Event messages
 - Logged-only events



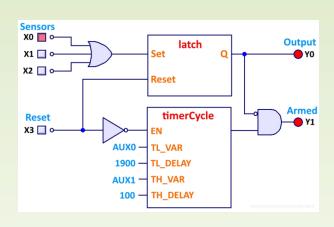
Alarm Management: Dedicated Alarm Display

- Dedicated screen for displays alarms only alarms
- Ideally on its own dedicated monitor in multi-monitor setup



Alarm Management: Programming Best Practices

- Use a standardized function block in your PLC for all alarms
- Key Features:
 - Raw Status vs. Alarm Bit
 - Condition Inversion
 - Logic-Based Suppression
 - ON-Delay
 - OFF-Delay
 - Shelving / Out of Service support (if required at PLC-level)
- Additional Features for Analog/Value Alarms
 - Deadband
 - Alarm Masking if Signal is Bad
 - Masking of Lesser Alarms (L vs. LL)
 - Rate of Change





Data Redundancy



Data Redundancy: Logging Data

- O.Reg. 170 requires us to log chlorine residuals every 5 minutes (water)
- Permits require us to track flow rates and flow totals at facilities
- SCADA Systems are not perfect: unit failures and network outages do happen
- Best Practice is to have redundant data logging
 - Main SCADA System logging data
 - Data loggers at sites

Existing Practice

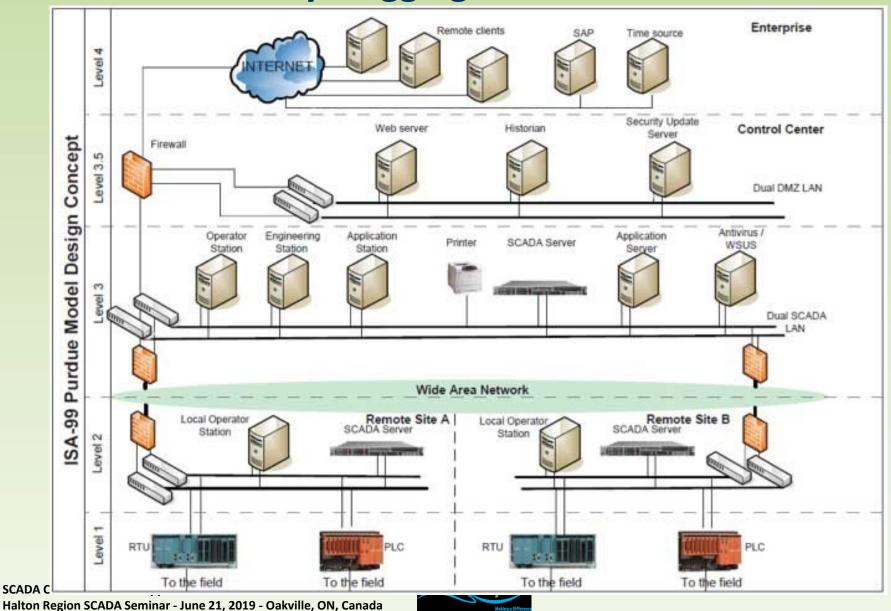
- Redundant data loggers. Data must be gathered or imported manually into reporting system
- Custom programming often needed to implement backup data logging in PLCs

New Developments

- New data loggers and operator terminals that do store/forward data logging
- Reporting systems and historians that can accept data from multiple sources
- Networking Protocols, e.g., DNP3, that have built-in time- stamping & store/forward logging

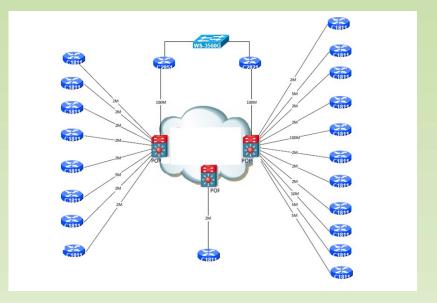


Data Redundancy: Logging Data





- SCADA is critical to operations
 - Data Logging,
 - Situational Awareness,
 - Remote Control by Operators,
 - Automatic Control,
 - Alarms,
 - Reporting



- SCADA relies on its process control network to stay online
 - In-plant Ethernet networks
 - Wide Area Networks (WAN) to remote sites
- Without the SCADA network, the SCADA system cannot operate



- O.Reg. 170 Drinking Water Systems
- Free Chlorine Residuals Must be Logged Minimum Every 5 minutes
- Low chlorine alarms must be communicated promptly
- Very challenging to meet this uptime for a SCADA network
- SCADA system must be online 24/7, 365 days/year
- Less than 5 min downtime/year = 99.9995% uptime
- Most IT Systems only reach 95 to 99% uptime (outages at night ok)
- SCADA system has to be <u>10,000 X more reliable</u> than an IT system



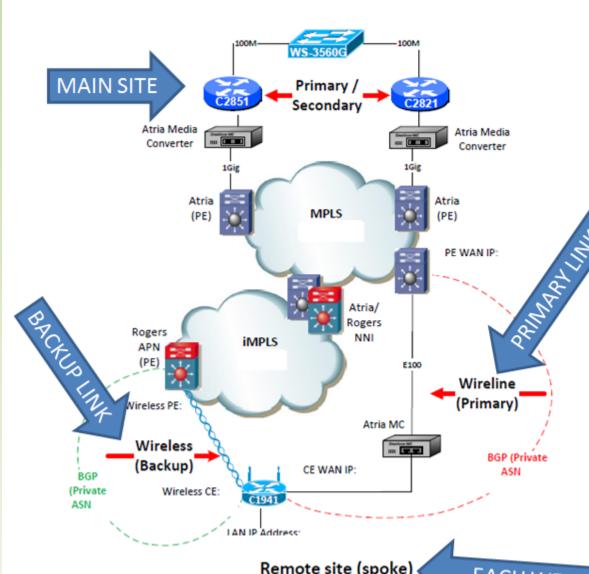
SCADA Network Technologies

- Fibre optic (public)*
- Fibre optic (MPLS)
- Fibre optic (utility owned)
- Cellular / Wireless*
- DSL (private or public)*
- Radios licensed*
- Radios unlicensed*
- Bell Lines
- Private Cables
- **–** ?



^{*}these approaches usually require extra VPN routers/firewalls be used

SCADA Network Redundancy: One Solution



Main site objectives:

- Maintain status quo with existing Primary / Secondary (standby) routers (no config. changes)
- Both Primary and Secondary routers will continue to handle traffic via existing Atria MPLS network
- Rogers will extend a connection from Atria network to Rogers EON network via a new interas bridge specific to the customer's VRF
- Both Primary / Secondary routers will communicate to new Wireless backup accesses over this bridge via the existing Atria MPLS network over BGP

Remote sites objectives:

- Maintain current Atria access via Fiber/MC
- Replace current Atria Router with a Rogers
 Managed Cisco 1941 router w/HSPA+ wireless
 backup module & antenna
- Rogers will build a new MPLS customer VRF on the EON platform and inter-connect this with the Atria MPLS customer VRF
- Wireless backup will be via Rogers EON network back to Atria MPLS via inter-as bridge
- Wireline primary access will be direct from 1941 to Atria MPLS core via BGP
- Wireless will use AS Prepend inbound and local pref outbound for Wireline
- Assumptions:
- Private AS different from Host AS (no AS-Override Required)
- Hub and Spoke will be maintained and each spoke will re-use the same Private-As (not required but can be done)

EACH WELL/BOOSTER STATION

Cyber Security



SCADA Cyber Security

- You need to protect your SCADA system for unauthorized access
- In the past this was difficult to do
- Requires multipronged approach
 - People
 - Process
 - Technology

SCADA control system networks must be kept separate from Corporate IT networks

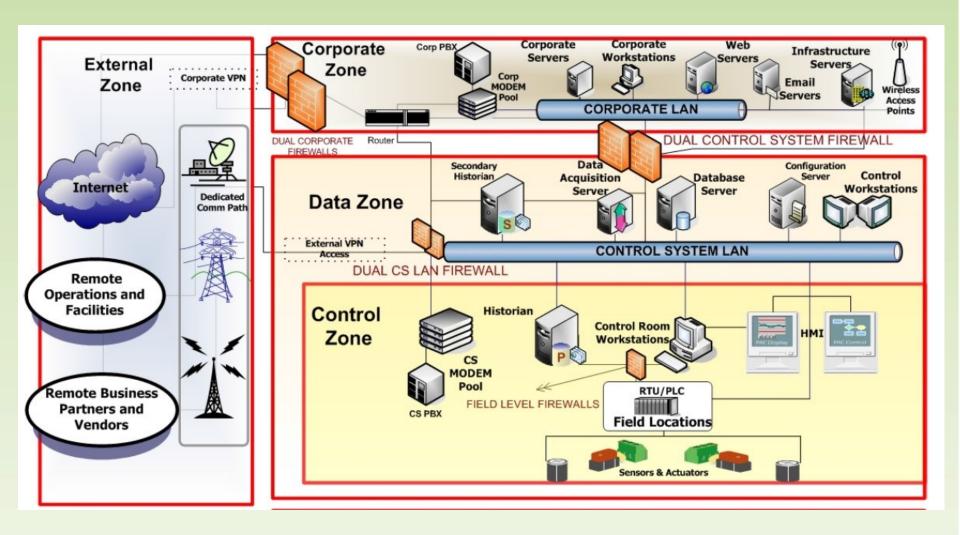
- There is guidance now available on how to do this
 - ISA/IEC-62443 (formerly known as ISA-99)
 - AWWA GW430
 - NIST Cyber Security Framework



SCADA Cyber Security: ISA/IEC-62443

ISA-62443-1-1 ISA-TR62443-1-2 ISA-62443-1-3 ISA-TR62443-1-4 Terminology, Master glossary of System security IACS security concepts and models terms and abbreviations compliance metrics lifecycle and use-case Policies & procedures ISA-62443-2-1 ISA-TR62443-2-2 ISA-TR62443-2-3 ISA-62443-2-4 Installation and Requirements for an Implementation guidance Patch management in maintenance for an IACS security IACS security the IACS environment requirements for IACS management system management system suppliers ISA-TR62443-3-1 ISA-62443-3-2 ISA-62443-3-3 System System security Security technologies Security levels for requirements and for IACS zones and conduits security levels Component ISA-62443-4-1 ISA-62443-4-2 Technical security Product development requirements for IACS requirements components SCADA

SCADA Cyber Security: ISA/IEC-62443





Build on What you Have

- SCADA is essential for both Operations and Compliance
- Operators Need Situational Awareness to Operate Effectively
- Use the SCADA HMI to show the whole picture to operators
- SCADA Alarms systems must be rationalized/documented
- Pay attention to data integrity by investing in data redundancy
- SCADA networks are key to robust SCADA systems
- Cyber Security is requires a multi-pronged approach
- When upgraded SCADA systems, leverage what you have
- Take advantage of new technology and ideas



How Guelph Water is Applying these Concepts

SCADA: What Guelph Water is doing





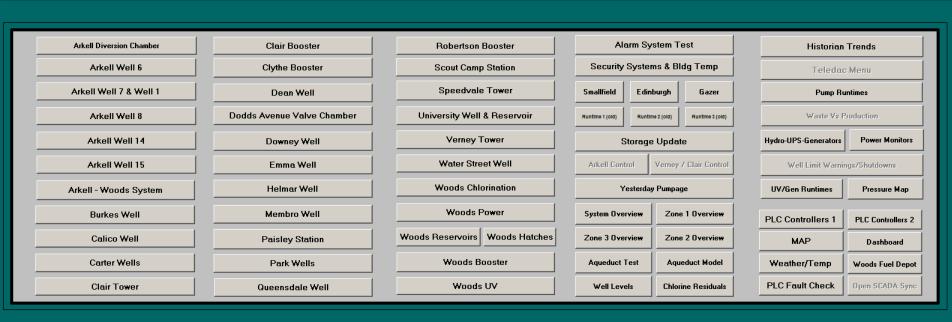


Guelph Water Services

ADMIN1

GUEST

is logged in





Rain Fall Temperature

0.00 mm/min 12.03 °C

SCADA Node Failover Status: Active

Unacknowledged Alarms



WDSCADA2

TELEDAC OK Storage Indicator (%)

Description

71.1 Overall

77.5 Enabled Sites

		SCA	DA node SAC Status:

MUN	Date III	Tillie III	Tillie L
/	02/10/2018	10:55:14.273	10:55:14.27
/	29/09/2018	12:54:05.987	12:54:05.98
/	29/09/2018	12:54:05.921	12:54:05.92
/	29/09/2018	12:54:05.921	12:54:05.92
1	29/09/2018	12:54:01.935	12:54:01.93

Total Alarms: 46

WDSCADA WDSCADA WDSCADA WDSCADA WDSCADA

Filter: Off

MEBG00100EPF MEBG00100EOL MEBG00100EGA MEBGB0100EPF

CFN CFN CFN CFN CFN

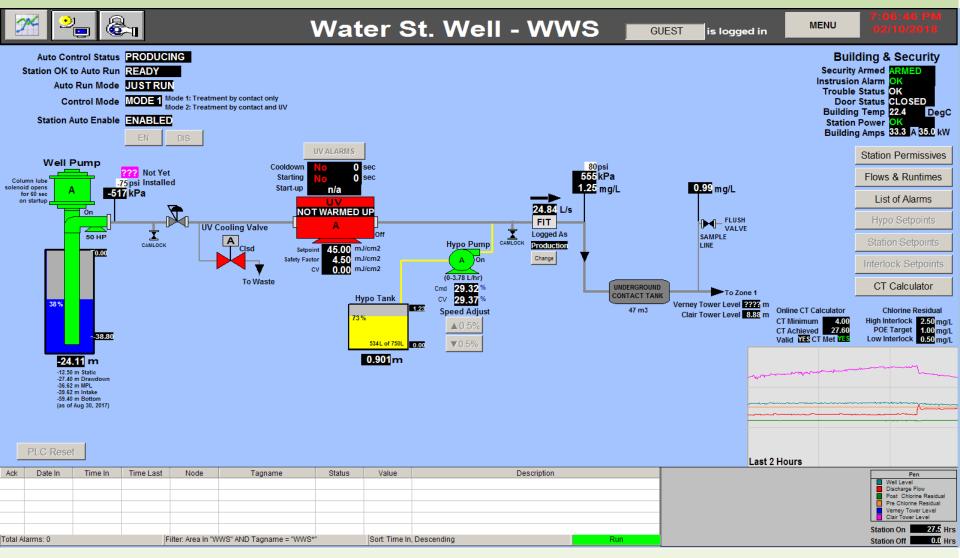
ALARM Downey Well Pump Power Monitor ALARM Membro Well Pump Disconnect Off ALARM Membro Well Pump Overload Alarm

ALARM Membro Well Pump General Alarm

ALARM Membro Booster Pump Disconnect Off Sort: Time In, Descending

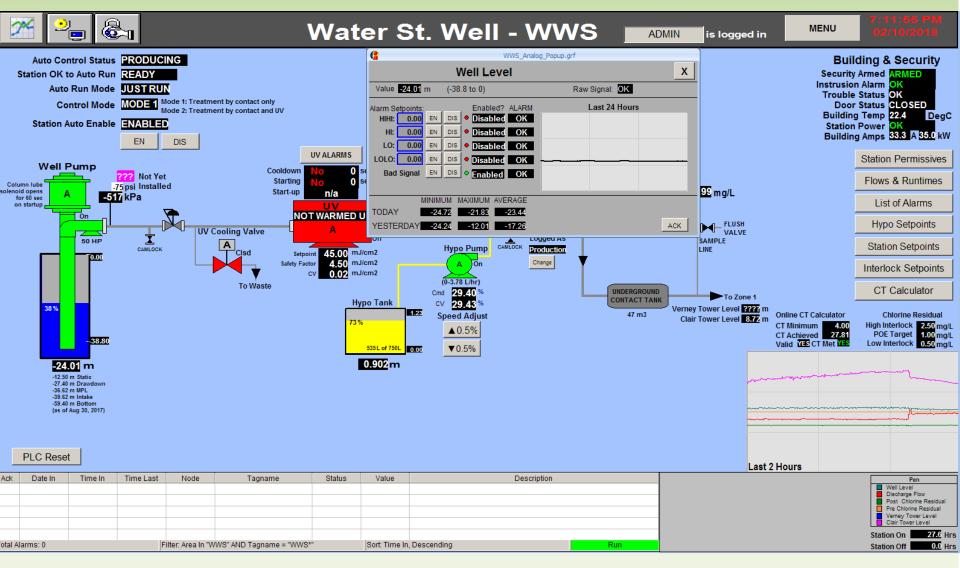
WDSCADA1

High Density Information – careful use of colour



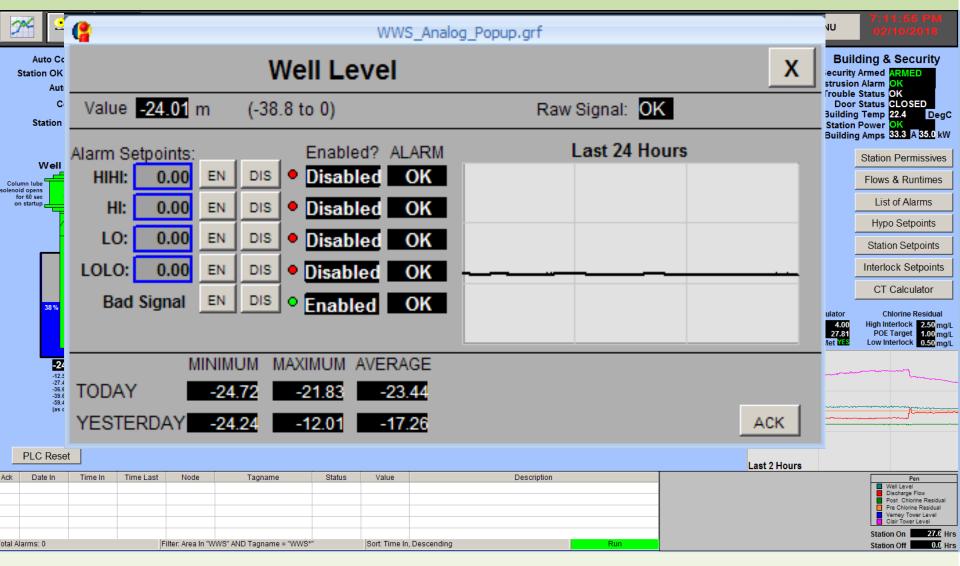


Better Pop-Up Windows



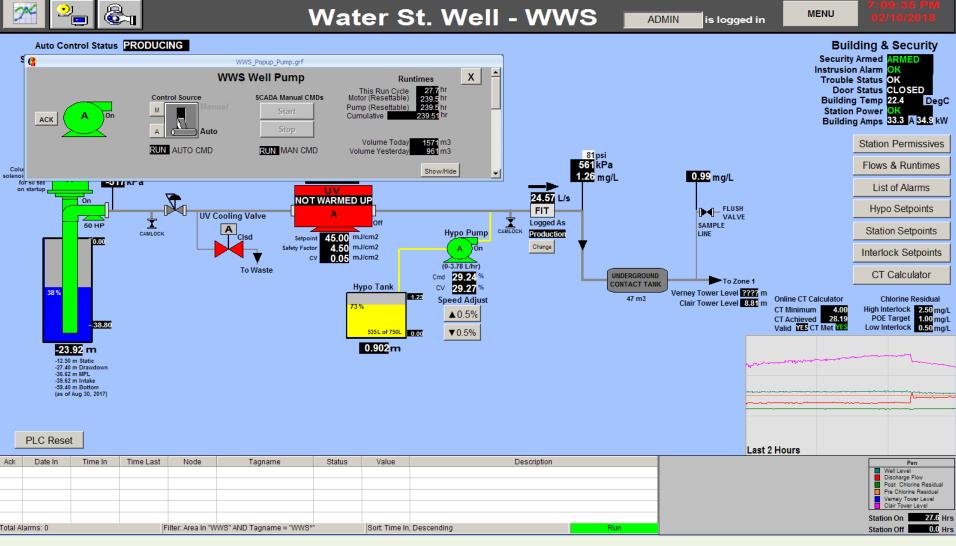


Better Pop-Up Windows – "analogs"

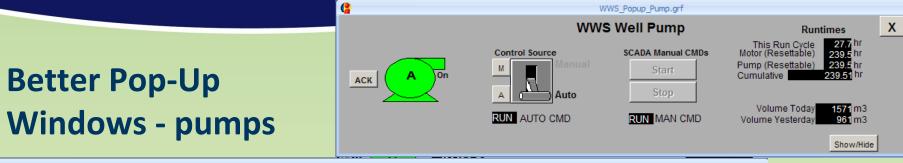


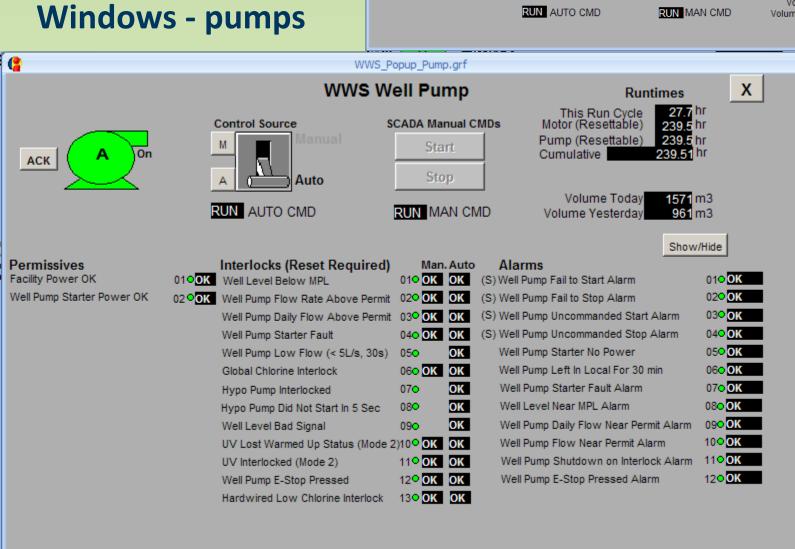


Better Pop-Up Windows – pump starter



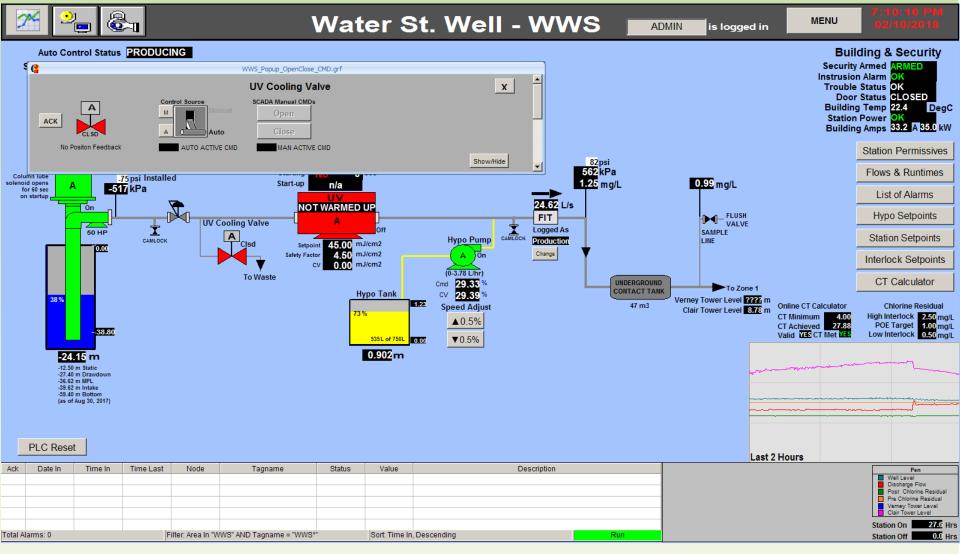






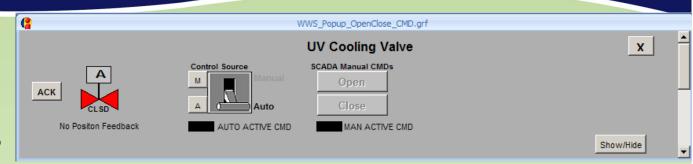
- Enabled
- Disabled

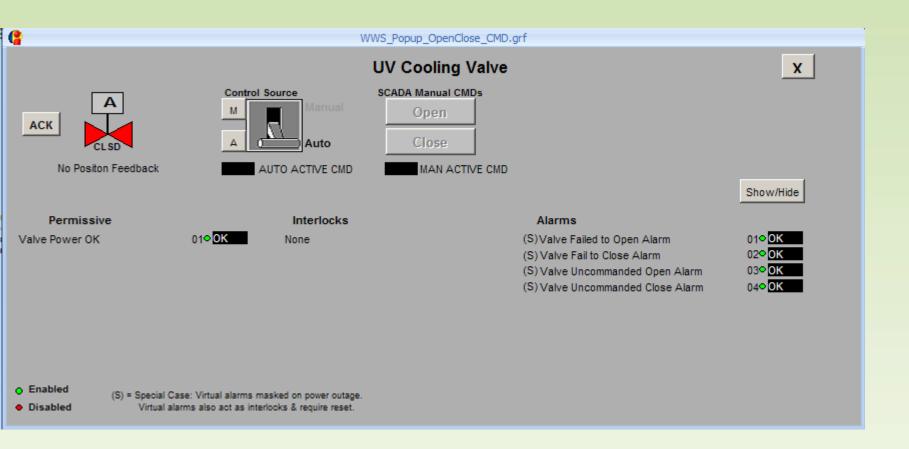
Better Pop-Up Windows – motorized valve





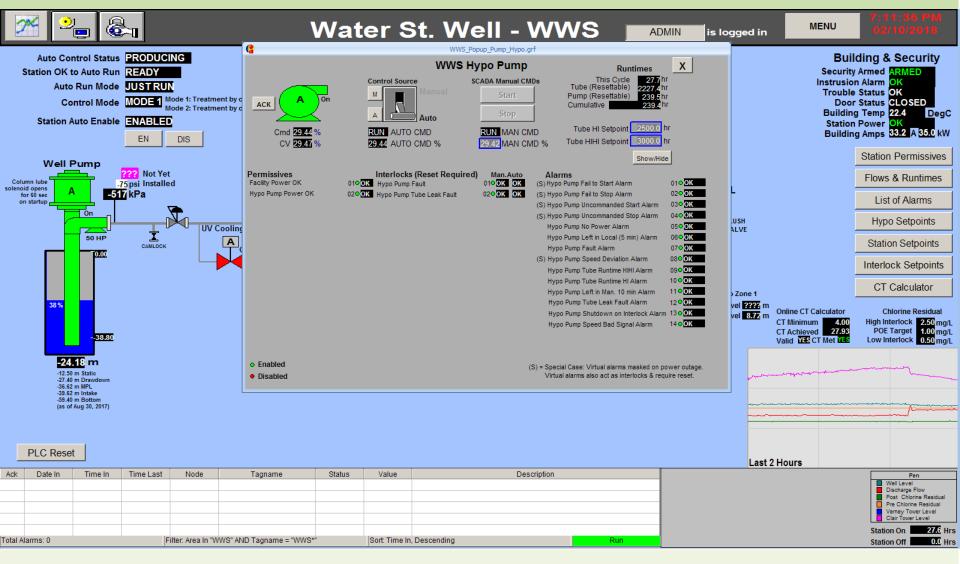
Better Pop-Up Windows Motorized Valves



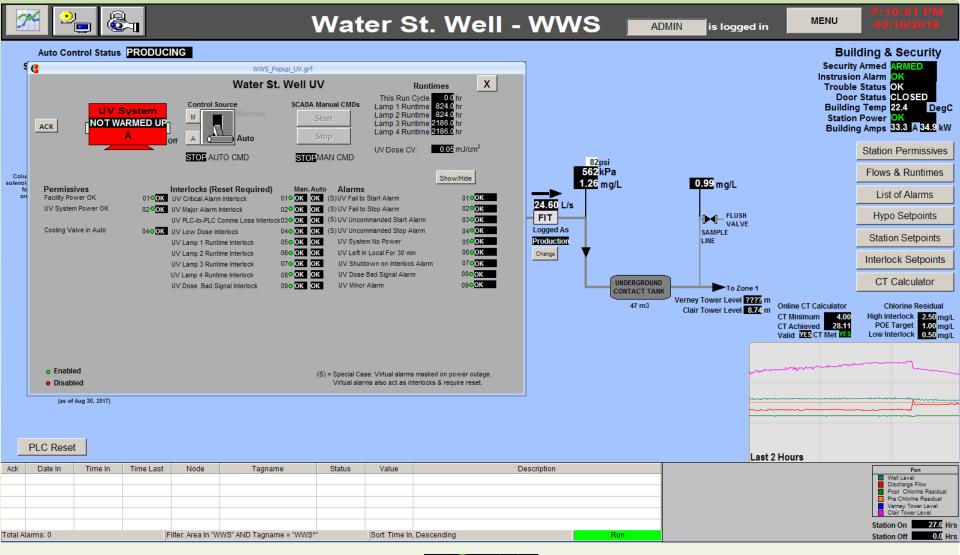




Better Pop-Up Windows – hypo dosing pump

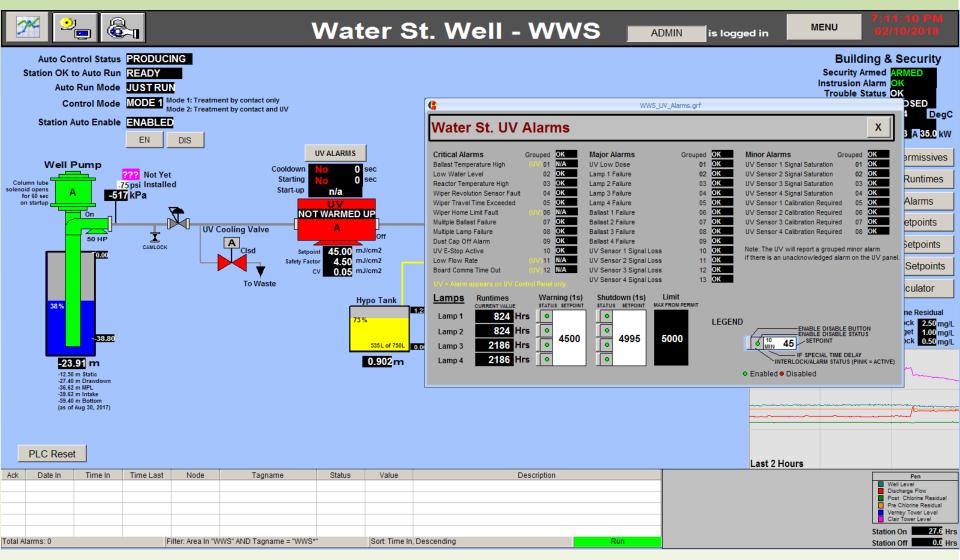


Better Pop-Up Windows – UV System



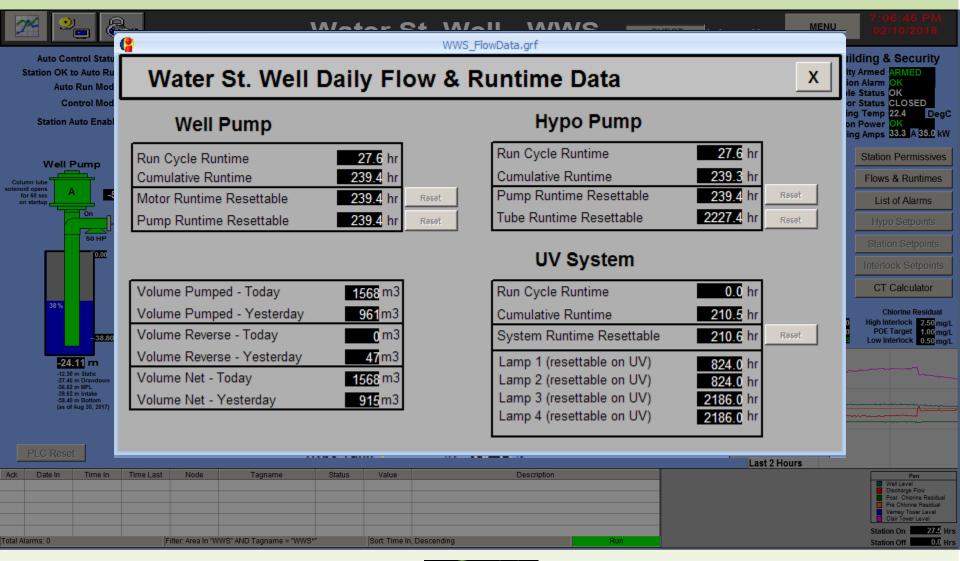


Better Pop-Up Windows – UV System specific alarms

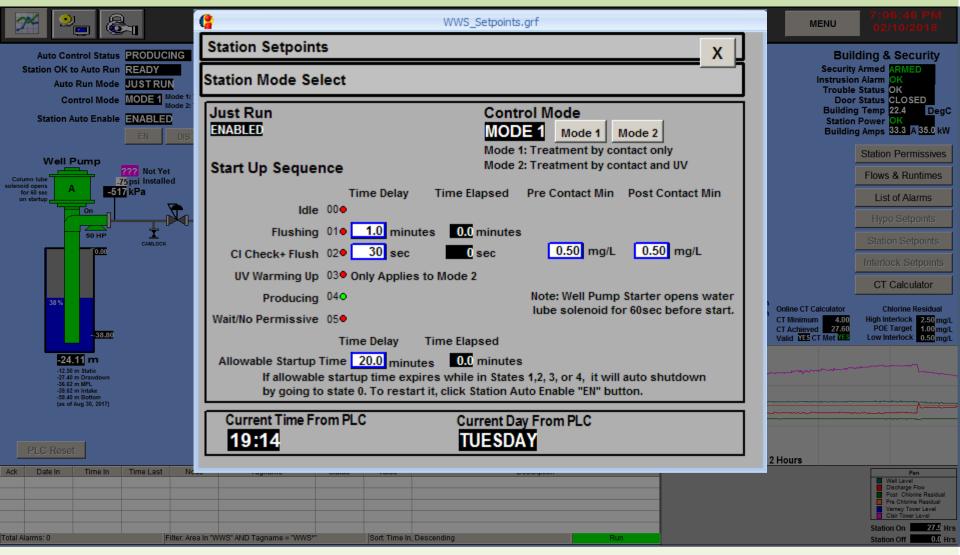




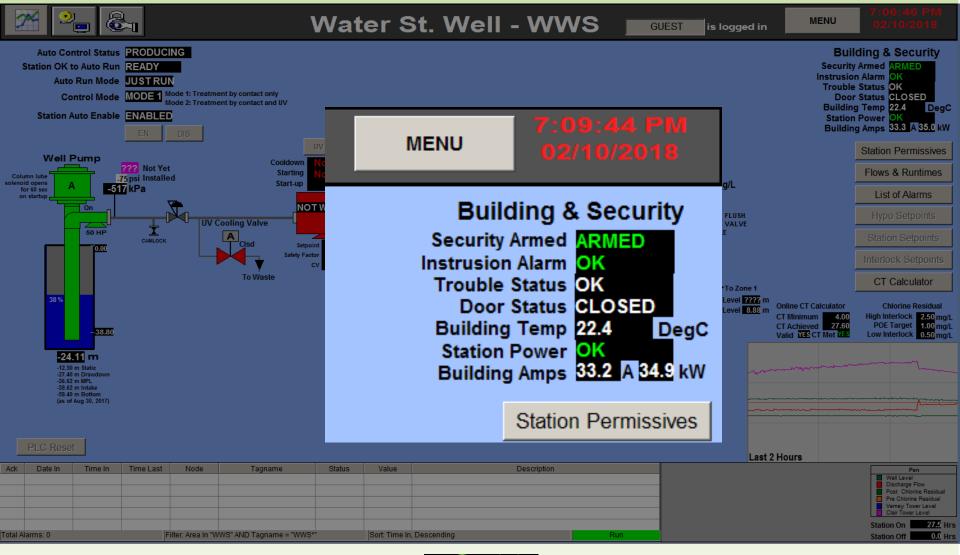
Pump Runtimes



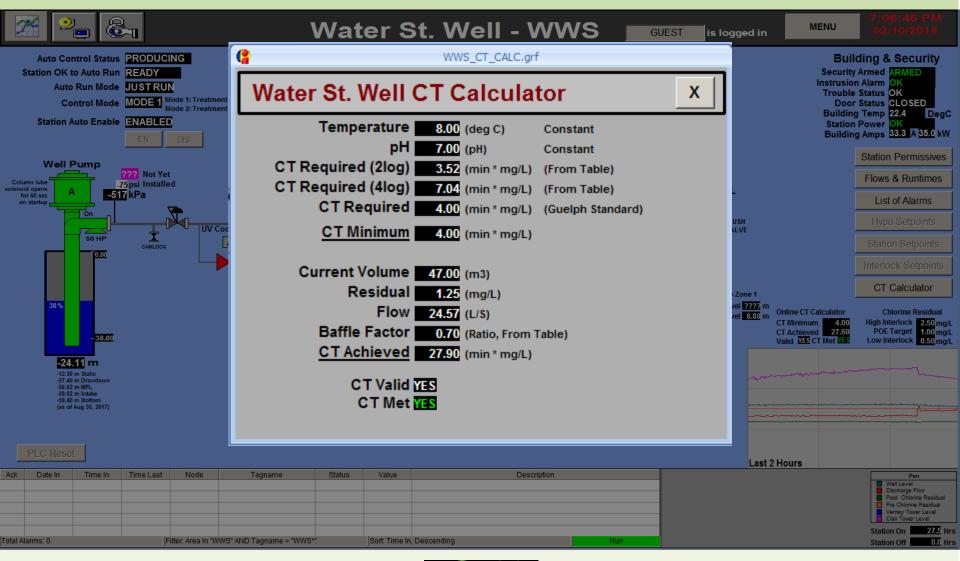
Status Information on Sequences



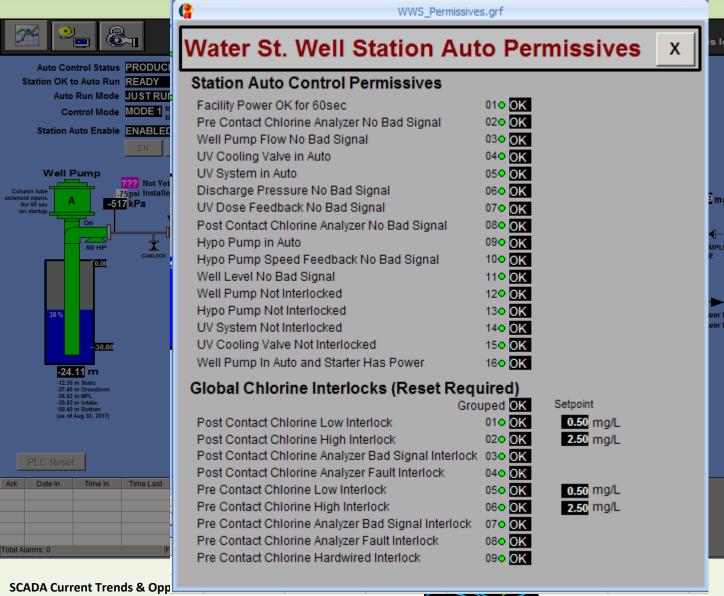
Building & Security Information

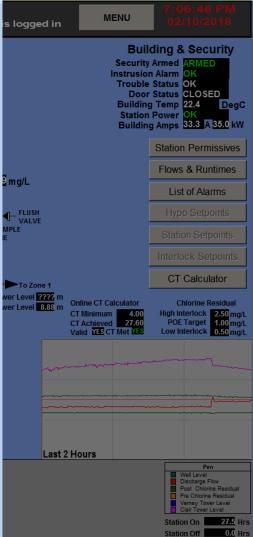


Online CT Calculator – drinking water treatment



Station Permissives

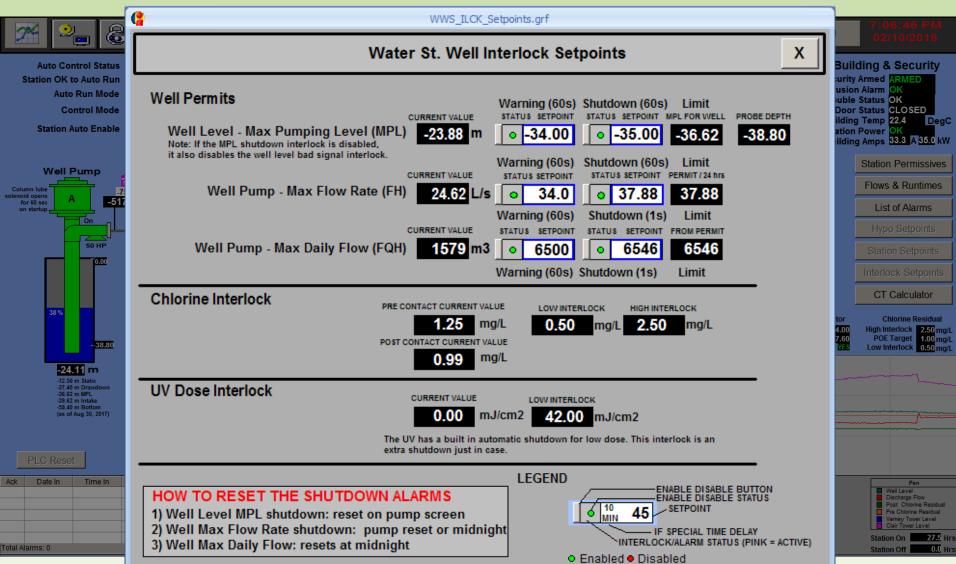




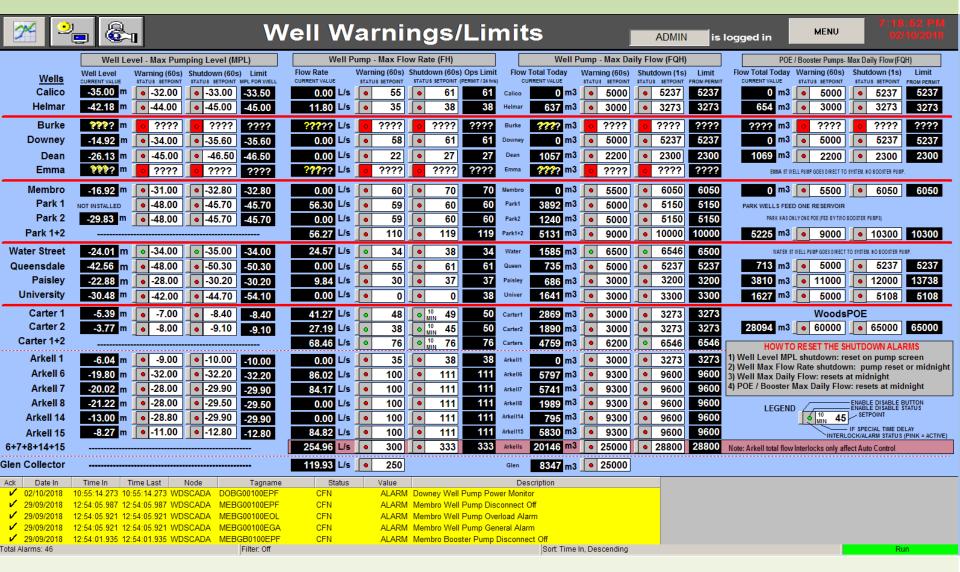
List of All Configured Alarms for a Site



Well Permit Values, Warnings and Interlocks

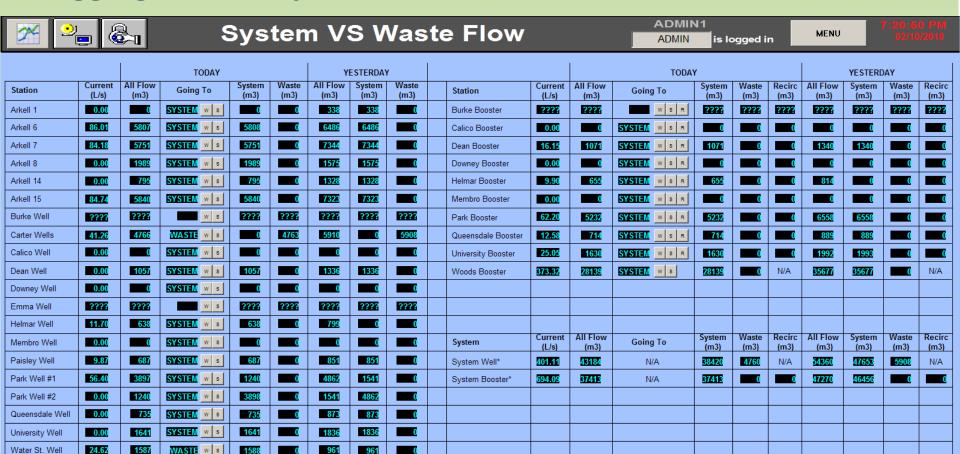


Well Permits – for all sites





Logging flow to System vs. Waste – for water balance calcs.



W - To Waste, S - To System, R - To Recirculation

									ı
Ack	Date In	Time In	Time Last	Node	Tagname	Status	Value	Description	
~	02/10/2018	10:55:14.273	10:55:14.273	WDSCADA	DOBG00100EPF	CFN	ALARM	Downey Well Pump Power Monitor	
1	29/09/2018	12:54:05.987	12:54:05.987	WDSCADA	MEBG00100EPF	CFN	ALARM	Membro Well Pump Disconnect Off	
1	29/09/2018	12:54:05.921	12:54:05.921	WDSCADA	MEBG00100EOL	CFN	ALARM	Membro Well Pump Overload Alarm	
	Narms: 46	40.54.05.004	40.54.05.004	14/000404	Filter: Off	OEN	AL ADM	Sort: Time In, Descending	

10309

10309



SYSTEM

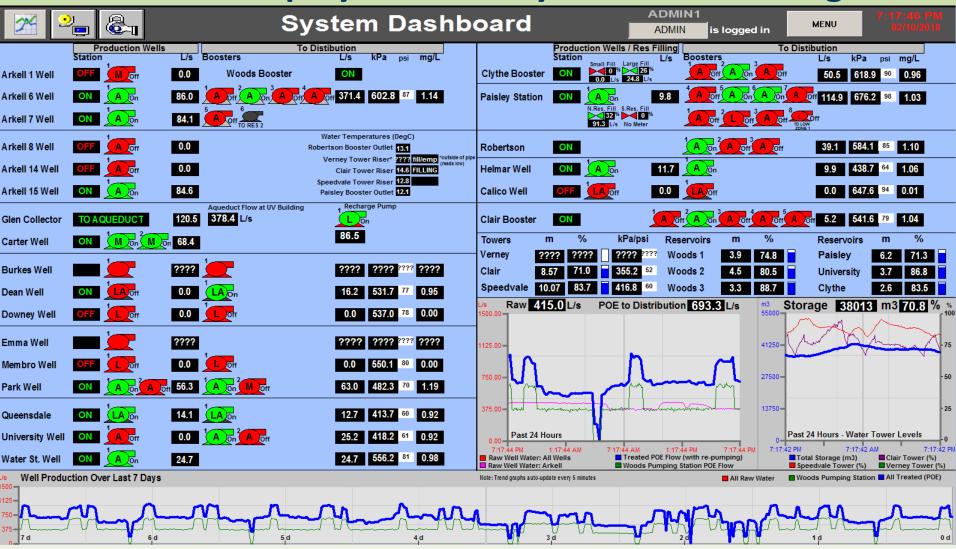
8358

119.81

Glen Collector

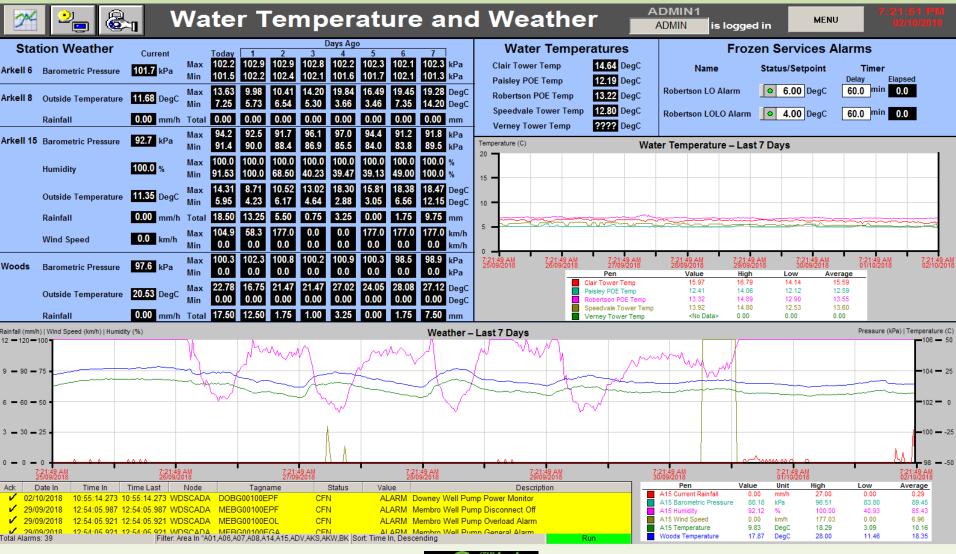
8358

Dash Board Displays - entire system status at a glance

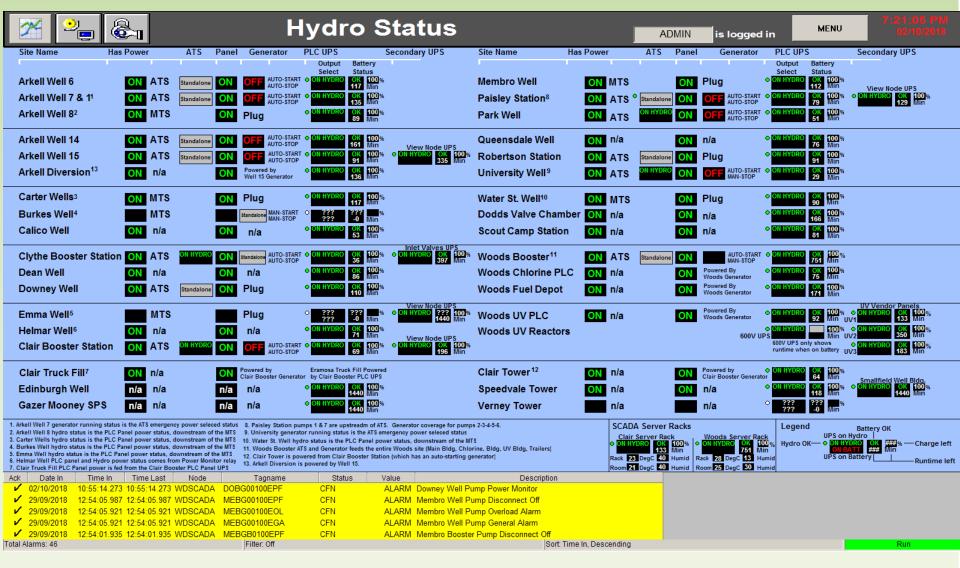




Dash Board Displays - Weather

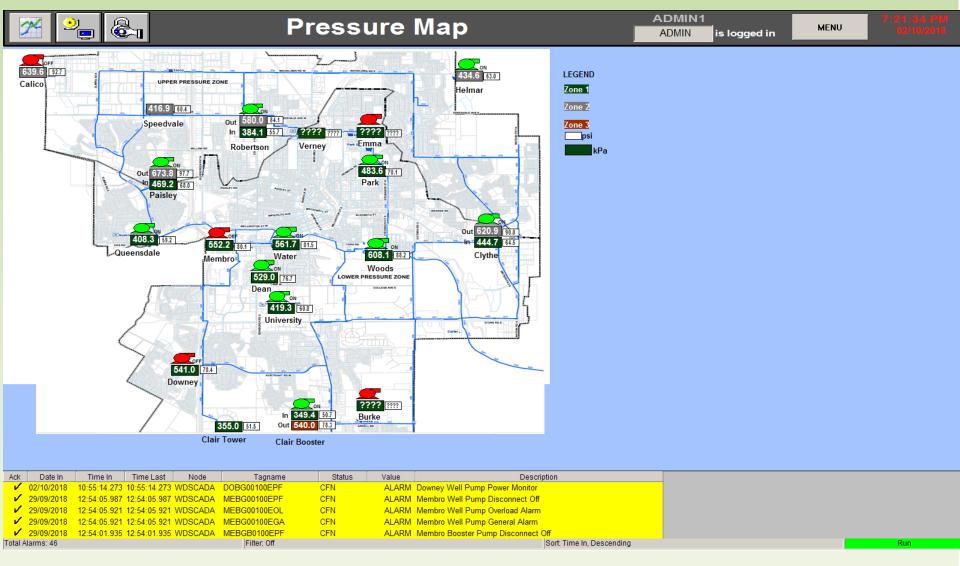


Dash Board Displays – Which Sites have Power?



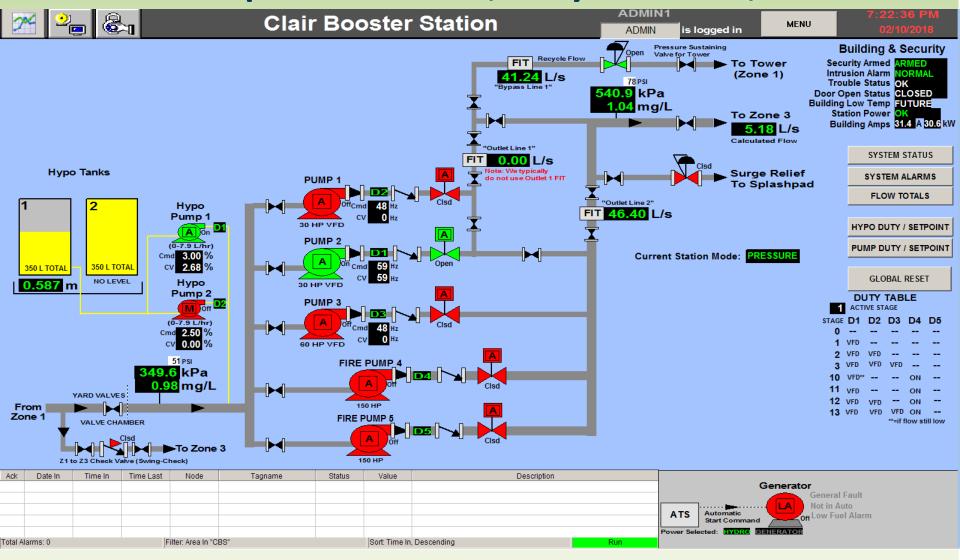


Dash Board Displays – Pressures Across City





A More Complex Site: VFDs, Duty Numbers, etc.





Build on What you Have

- SCADA is essential for both Operations and Compliance
- Operators Need Situational Awareness to Operate Effectively
- Use the SCADA HMI to show the whole picture to operators
- SCADA Alarms systems must be rationalized/documented
- Pay attention to data integrity by investing in data redundancy
- SCADA networks are key to robust SCADA systems
- Cyber Security is requires a multi-pronged approach
- When upgraded SCADA systems, leverage what you have
- Take advantage of new technology and ideas



Wrap-Up



* Not a high performance SCADA System

